

Table 16. PAD District 3 - Year-to-Date Daily Average Supply and Disposition of Crude Oil and Petroleum Products, January-February 2013
(Thousand Barrels per Day)

Commodity	Supply						Disposition			
	Field Production	Renewable Fuels and Oxygenate Plant Net Production	Refinery and Blender Net Production	Imports (PADD of Entry) ¹	Net Receipts ²	Adjustments ³	Stock Change ⁴	Refinery and Blender Net Inputs	Exports	Products Supplied ⁵
Crude Oil⁶	4,213	--	--	3,498	-488	319	270	7,259	12	0
Natural Gas Plant Liquids and Liquefied Refinery Gases	1,535	0	329	39	72	--	-230	291	168	1,746
Pentanes Plus	171	0	--	36	-53	--	7	120	1	26
Liquefied Petroleum Gases	1,364	--	329	3	124	--	-237	171	167	1,720
Ethane/Ethylene	672	--	16	--	152	--	-46	--	--	886
Propane/Propylene	445	--	350	--	-41	--	-98	--	157	695
Normal Butane/Butylene	85	--	-43	3	8	--	-91	76	10	57
Isobutane/Isobutylene	162	--	6	--	6	--	-2	95	--	81
Other Liquids	--	77	--	423	-1,333	-193	-78	-1,213	199	66
Hydrogen/Oxygenates/Renewables/Other Hydrocarbons	--	77	--	3	131	98	0	237	72	0
Hydrogen	--	--	--	--	--	110	--	110	--	0
Oxygenates (excluding Fuel Ethanol)	--	57	--	--	--	-5	-1	1	52	0
Renewable Fuels (including Fuel Ethanol)	--	20	--	1	131	-5	1	126	21	0
Fuel Ethanol ⁷	--	12	--	1	129	-1	-2	122	20	0
Renewable Fuels Except Fuel Ethanol	--	8	--	0	3	-4	3	4	0	0
Other Hydrocarbons	--	--	--	2	--	-2	--	--	--	0
Unfinished Oils	--	--	--	408	12	--	26	328	--	66
Motor Gasoline Blend.Comp. (MGBC)	--	--	--	12	-1,476	-291	-104	-1,778	127	0
Reformulated	--	--	--	--	-372	150	-18	-220	--	0
Conventional	--	--	--	12	-1,104	-440	-86	-1,559	112	0
Aviation Gasoline Blend. Comp.	--	--	--	--	--	--	0	0	--	0
Finished Petroleum Products	--	--	6,604	181	-1,781	296	3	--	1,884	3,412
Finished Motor Gasoline	--	--	2,005	--	-387	292	-25	--	468	1,467
Reformulated	--	--	379	--	--	-146	--	--	--	233
Conventional	--	--	1,626	--	-387	438	-25	--	468	1,233
Finished Aviation Gasoline	--	--	8	--	-10	--	0	--	--	-2
Kerosene-Type Jet Fuel	--	--	718	2	-503	--	-7	--	96	129
Kerosene	--	--	6	--	--	--	-1	--	13	-6
Distillate Fuel Oil	--	--	2,298	15	-885	4	-29	--	654	806
15 ppm sulfur and under ⁸	--	--	2,007	--	-728	4	-15	--	490	808
Greater than 15 ppm to 500 ppm sulfur ⁸	--	--	66	--	-4	--	10	--	74	-22
Greater than 500 ppm sulfur	--	--	224	15	-154	--	-24	--	90	19
Residual Fuel Oil ⁹	--	--	221	68	26	--	71	--	223	21
Less than 0.31 percent sulfur	--	--	16	10	--	--	-10	--	NA	NA
0.31 to 1.00 percent sulfur	--	--	29	23	--	--	9	--	NA	NA
Greater than 1.00 percent sulfur	--	--	176	34	26	--	72	--	NA	NA
Petrochemical Feedstocks	--	--	299	52	3	--	-1	--	--	355
Naphtha for Petro. Feed. Use	--	--	216	39	3	--	0	--	--	257
Other Oils for Petro. Feed. Use	--	--	83	13	--	--	-1	--	--	97
Special Naphthas	--	--	37	10	-1	--	1	--	39	5
Lubricants	--	--	110	27	-25	--	-19	--	52	78
Waxes	--	--	7	1	--	--	1	--	1	5
Petroleum Coke	--	--	443	7	--	--	2	--	328	121
Marketable	--	--	334	7	--	--	2	--	328	11
Catalyst	--	--	110	--	--	--	--	--	--	110
Asphalt and Road Oil	--	--	58	--	0	--	10	--	9	39
Still Gas	--	--	348	--	--	--	--	--	--	348
Miscellaneous Products	--	--	46	--	--	--	-1	--	0	47
Total	5,747	77	6,933	4,142	-3,530	422	-34	6,337	2,263	5,224

-- = Not Applicable.

- = No Data Reported.

NA = Not Available.

¹ Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

² Includes implied net receipts for fuel ethanol and oxygenates (excluding fuel ethanol). Implied net receipts are calculated as the sum of stock change, refinery and blender net inputs, and exports minus the sum of Renewable Fuels and Oxygenate Plant Net Production, Imports, and Adjustments.

³ Includes an adjustment for crude oil, previously referred to as 'Unaccounted For Crude Oil.' Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 2C for a detailed explanation of these adjustments.

⁴ A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

⁵ Product supplied is equal to field production, plus renewable fuels and oxygenate plant net production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

⁶ Includes value for the Strategic Petroleum Reserve. See Table 25 for the breakout of Commercial Crude Oil.

⁷ Exports include industrial alcohol.

⁸ Exports of distillate fuel oil with sulfur greater than 15 ppm to 500 ppm may include distillate fuel oil with sulfur content 15 ppm and under due to product detail limitations in the exports data received from the U.S. Census Bureau.

⁹ Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-22M "Monthly Biodiesel Production Survey", Forms EIA-810, "Monthly Refinery Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Bulk Terminal and Blender Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movements Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of Interior. Export data from the U.S. Census Bureau.